Subsidy free renewables - commercialisation

Day 1: Introduction and revenue landscape (1)

Time	Session		
10.00	Introduction & welcome o Aim and Objectives		
10:15	 The scale of the challenge Requirement for new generation to 2050 in a net zero world What is subsidy free? Technology costs – LCOE trends Barriers to development: Scale of bankable buying power Merchant risk Rates of return assumptions 		
11:00	Break		
11:10	 Revenues landscape (1) – wholesale and networks Wholesale electricity Volatility, cannibalisation and accessing markets Network charges Connecting at the transmission network vs distribution network Embedded benefits – predictability, certainty, access Green certificates - Regos 		
12:00	Q&A and what we will cover in day 2 and 3		

Day 2: Revenue landscape (2) and business models

Time	Session		
10.00	Introduction and recap		
10.10	Revenue landscape (2) – flexibility revenues Balancing System imbalance prices, Balancing Mechanism, balancing services, DNO services Capacity market Value, access, and de-rating		
10.45	Break		
10.55	 Subsidy free business models and routes to market Status of 'subsidy-free' developments in GB Innovations VPPs 		

Time	Session	
	0	Corporate PPA's/ utility PPAs
	0	Private wire
	0	Co-location (storage, generation and demand)
12.00	Q&A and wha	t we will cover in day 3

Day 3: Business models options and future market

Time	Session		
10.00	Introduction and recap		
10.10	 Subsidy free business models exercise Attendees will assess case study subsidy free developments and determine the most applicable business models to them What the real world looks like? How are these case studies performing in real life? Examples from the market and Cornwall Insight research 		
11.00	Break		
11.10	 Future Directions Future power prices and cannibalisation Market reforms – network charging reviews, Project TERRE and the move to DSOs Potential policy directions 		
12.15	Q&A and course close		